

**Electric Service Tariff**

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**RESIDENTIAL**

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**AVAILABILITY:**

Available in all territory served by the retail distribution lines of the City.

**APPLICABILITY:**

All domestic uses in a separately metered single-family or apartment dwelling unit.

**TYPE OF SERVICE:**

Single phase, 60 hertz, at standard secondary voltage.

**MONTHLY RATE:**

<b>Effective Date</b>	<b>01/01/23</b>
<b>Base Charge</b>	\$20.00 per month
<b>Energy Charge: May through September (Summer) Usage</b>	
First 500 kWh	10.336¢ per kWh
Next 500 kWh	11.136¢ per kWh
Over 1,000 kWh	13.536¢ per kWh
<b>Energy Charge: October through April (Winter) Usage</b>	
First 500 kWh	10.336¢ per kWh
Next 500 kWh	9.336¢ per kWh
Over 1,000 kWh	8.936¢ per kWh
<b>Minimum Bill</b>	Base Charge per month

**POWER COST ADJUSTMENT (PCA):**

The amount calculated at the above rate is subject to increase or decrease under the provisions of the effective Power Cost Adjustment rider.

**ENVIRONMENTAL COMPLIANCE COST RECOVERY (ECCR):**

The amount calculated at the above rate shall be subject to increase under the provisions of the effective Environmental Compliance Cost Recovery rider.

**MULTIPLE SERVICE:**

Under special circumstances and with the approval of the City, two or more dwelling units may be served through a single meter. In this case the block limits above will be multiplied by the number of units and the minimum monthly bill will likewise be the applicable base charge times the number of units.

**LATE PAYMENTS:**

All bills not paid by the due date are delinquent and subject to a late fee and/or cut-off.

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**SMALL POWER NON-DEMAND**

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**AVAILABILITY:**

Available in all territory served by the retail distribution lines of the City.

**APPLICABILITY:**

For all non-residential uses where the **billing demand is less than 15 kW** and where the **average monthly energy usage is less than 3,000 kWh**. High load factor customers, who would otherwise be served under this tariff, may opt to be served under the Medium Power tariff for a period of no less than twelve (12) months, provided they use an average of no less than 1,500 kWh per month and receive the approval of Griffin Power.

**TYPE OF SERVICE:**

Single or three phase, 60 hertz, at standard voltage.

**MONTHLY RATE:**

<b>Effective Date</b>	<b>01/01/23</b>	
<b>Base Charge</b>	\$30.00	per month
<b>Energy Charge: May through September (Summer) Usage</b>		
All kWh	16.399¢	per kWh
<b>Energy Charge: October through April (Winter) Usage</b>		
All kWh	15.399¢	per kWh
<b>Minimum Bill</b>	Base Charge	per month

**POWER COST ADJUSTMENT (PCA):**

The amount calculated at the above rate is subject to increase or decrease under the provisions of the effective Power Cost Adjustment rider.

**ENVIRONMENTAL COMPLIANCE COST RECOVERY (ECCR):**

The amount calculated at the above rate shall be subject to increase under the provisions of the effective Environmental Compliance Cost Recovery rider.

**LATE PAYMENTS:**

All bills not paid by the due date are delinquent and subject to a late fee and/or cut-off.

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**MEDIUM POWER DEMAND**

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**AVAILABILITY:**

Available in all territory served by the retail distribution lines of the City.

**APPLICABILITY:**

For all non-residential uses where the **billing demand is greater than or equal to 15 kW and less than 100 kW** or where **average monthly energy use of a customer with a billing demand of less than 15 kW is greater than 3,000 kWh**. High load factor customers, who would otherwise be served under the Small Power Non-Demand tariff, may opt to be served under this tariff providing they use an average of no less than 1,500 kWh per month and receive the approval of Griffin Power.

**TYPE OF SERVICE:**

Single or three phase, 60 hertz, at a standard available voltage at a single point of delivery.

**MONTHLY RATE:**

<b>Effective Date</b>	<b>01/01/23</b>	
<b>Base Charge</b>	\$50.00	
<b>Demand Charge</b>	\$5.00	per kW Billing Demand
<b>Energy Charge</b>		
0 to 200 hr. x kW Billing Demand		
First 3,000 kWh	13.5710¢	per kWh
Over 3,000 kWh	12.7710¢	per kWh
200 to 400 hr. x kW Billing Demand		
Over 400 hr. x kW Billing Demand	6.7710¢	per kWh
<b>Minimum Bill</b>	Base Charge plus \$10 per kW of Billing Demand	

**POWER COST ADJUSTMENT (PCA):**

The amount calculated at the above rate is subject to increase or decrease under the provisions of the effective Power Cost Adjustment rider.

**ENVIRONMENTAL COMPLIANCE COST RECOVERY (ECCR):**

The amount calculated at the above rate shall be subject to increase under the provisions of the effective Environmental Compliance Cost Recovery rider.

**LATE PAYMENTS:**

All bills not paid by the due date are delinquent and subject to a late fee and/or cut-off.

**DETERMINATION OF BILLING DEMAND:**

The Billing Demand shall be based on the highest 30-minute kW measurements during the current month and the preceding eleven (11) months. For all billing months the Billing Demand shall be the higher of:

- 1) The current actual demand; or,
- 2) Ninety-five percent (95%) of the highest actual demand occurring in any preceding summer month (June through October Billing).

In no case shall the Billing Demand be less than the contract minimum or less than 15 KW.

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**Electric Service Tariff**

**LARGE POWER DEMAND**

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**AVAILABILITY:**

Available in all territory served by the retail distribution lines of the City.

**APPLICABILITY:**

For all non-residential uses where the billing demand is **greater than or equal to 100 kW**.

**TYPE OF SERVICE:**

Single or three phase, 60 hertz, at a standard available voltage at a single point of delivery.

**MONTHLY RATE:**

<b>Effective Date</b>	<b>01/01/23</b>	
<b>Base Charge</b>	\$100.00	
<b>Demand Charge</b>	\$7.00	per kW Billing Demand
<b>Energy Charge</b>		
0 to 200 hr. x kW Billing Demand		
First 20,000 kWh	11.888¢	per kWh
Over 20,000 kWh	11.288¢	per kWh
200 to 400 hr. x kW Billing Demand		
	6.288¢	per kWh
400 to 600 hr. x kW Billing Demand		
	5.688¢	per kWh
Over 600 hr. x kW Billing Demand		
	5.088¢	per kWh
<b>Minimum Bill</b>	Base Charge plus \$10 per kW of Billing Demand	

**POWER COST ADJUSTMENT (PCA):**

The amount calculated at the above rate is subject to increase or decrease under the provisions of the effective Power Cost Adjustment rider.

**ENVIRONMENTAL COMPLIANCE COST RECOVERY (ECCR):**

The amount calculated at the above rate shall be subject to increase under the provisions of the effective Environmental Compliance Cost Recovery rider.

**LATE PAYMENTS:**

All bills not paid by the due date are delinquent and subject to a late fee and/or cut-off.

**DETERMINATION OF BILLING DEMAND:**

The Billing Demand shall be based on the highest 30-minute kW measurements during the current month and the preceding eleven (11) months. For all billing months the Billing Demand shall be the higher of:

- 1) The current actual demand; or,
- 2) Ninety-five percent (95%) of the highest actual demand occurring in any preceding summer month (June through October Billing).

In no case shall the Billing Demand be less than the contract minimum or less than 95 KW.

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**SCHOOL NON-DEMAND**

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**APPLICABILITY:**

Applicable to the educational and administrative buildings operated by the Griffin-Spalding County Public School System that do not qualify to be on School Demand service.

**TYPE OF SERVICE:**

Single or three phase, 60 hertz, at standard voltage.

**MONTHLY RATE:**

<b>Effective Date</b>	01/01/23	
<b>Base Charge</b>	\$40.00	per month
All kWh	10.792¢	per kWh
<b>Minimum Bill</b>	Base Charge	per month

**POWER COST ADJUSTMENT (PCA):**

The amount calculated at the above rate is subject to increase or decrease under the provisions of the effective Power Cost Adjustment rider.

**ENVIRONMENTAL COMPLIANCE COST RECOVERY (ECCR):**

The amount calculated at the above rate shall be subject to increase under the provisions of the effective Environmental Compliance Cost Recovery rider.

**LATE PAYMENTS:**

All bills not paid by the due date are delinquent and subject to a late fee and/or cut-off.

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**SCHOOL DEMAND**

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**AVAILABILITY:**

Available in all territory served by the retail distribution lines of the City.

**APPLICABILITY:**

Applicable to all electric service provided to the educational and administrative buildings operated by the Griffin-Spalding County Public School System where **billing demand is greater than or equal to 100 kW**.

**TYPE OF SERVICE:**

Single or three phase, 60 hertz, at a standard available voltage at a single point of delivery.

**MONTHLY RATE:**

<b>Effective Date</b>	<b>01/01/23</b>	
<b>Base Charge</b>	\$55.00	
<b>Demand Charge</b>	\$5.00	per kW Billing Demand
<b>Energy Charge</b>		
0 to 200 hr. x kW Billing Demand		
First 20,000 kWh	10.717¢	per kWh
Over 20,000 kWh	10.217¢	per kWh
200 to 400 hr. x kW Billing Demand		
Over 400 hr. x kW Billing Demand	8.817¢	per kWh
<b>Minimum Bill</b>	Base Charge plus \$10 per kW of Billing Demand	

**POWER COST ADJUSTMENT (PCA):**

The amount calculated at the above rate is subject to increase or decrease under the provisions of the effective Power Cost Adjustment rider.

**ENVIRONMENTAL COMPLIANCE COST RECOVERY (ECCR):**

The amount calculated at the above rate shall be subject to increase under the provisions of the effective Environmental Compliance Cost Recovery rider.

**LATE PAYMENTS:**

All bills not paid by the due date are delinquent and subject to a late fee and/or cut-off.

**DETERMINATION OF BILLING DEMAND:**

The Billing Demand shall be based on the highest 30-minute kW measurements during the current month and the preceding eleven (11) months. For all billing months the Billing Demand shall be the higher of:

- 1) The current actual demand; or,
- 2) Ninety-five percent (95%) of the highest actual demand occurring in any preceding summer month (June through October Billing).

In no case shall the Billing Demand be less than the contract minimum or less than 95 KW.

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**Electric Service Tariff**

**INDUSTRIAL DEMAND**

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**AVAILABILITY:**

Available in all territory served by the retail distribution lines of the City.

**APPLICABILITY:**

An Industrial Customer is defined as any customer:

- 1) Manufacturing a finished product;
- 2) Involved in the extraction, fabrication or processing of a raw material;
- 3) Transporting or preserving a raw material or finished product; or,
- 4) Other legitimate power requirements in the operation of an industrial plant.

Incidental office or lighting consumption may be included where the primary purpose of the business is industrial in nature as defined above.

Service under this tariff may not be resold or used in the operation of a related commercial enterprise.

**TYPE OF SERVICE:**

Single or three phase, 60 hertz, at a standard available voltage at a single point of delivery.

**MONTHLY RATE:**

<b>Effective Date</b>	<b>01/01/23</b>	
<b>Base Charge</b>	\$200.00	
<b>Demand Charge</b>		
<b>First 1,000 kW</b>	\$10.00	per kW Billing Demand
<b>Over 1,000 kW</b>	\$9.00	per kW Billing Demand
<b>Energy Charge</b>		
0 to 400 hr. x kW Billing Demand	6.84¢	per kWh
Over 400 hr. x kW Billing Demand	6.24¢	per kWh
<b>Minimum Bill</b>	Base Charge plus \$14 per kW Billing Demand	

**POWER COST ADJUSTMENT (PCA):**

The amount calculated at the above rate is subject to increase or decrease under the provisions of the effective Power Cost Adjustment rider.

**ENVIRONMENTAL COMPLIANCE COST RECOVERY (ECCR):**

The amount calculated at the above rate shall be subject to increase under the provisions of the effective Environmental Compliance Cost Recovery rider.

**LATE PAYMENTS:**

All bills not paid by the due date are delinquent and subject to a late fee and/or cut-off.



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## **Electric Service Tariff**

### **DETERMINATION OF BILLING DEMAND:**

The Billing Demand shall be based on the highest 30-minute kW measurements during the current month and the preceding eleven (11) months. For all billing months the Billing Demand shall be the higher of:

- 1) The current actual demand; or,
- 2) Ninety-five percent (95%) of the highest actual demand occurring in any preceding summer month (June through October Billing).

In no case shall the Billing Demand be less than the contract minimum or less than 100 KW.

### **GOVERNMENTAL REDISTRIBUTION:**

The Industrial rate applicability clause will be waived to permit service to non-residential government facilities, including military and educational, where the customer receives service through a single meter on the City's regulated primary voltage system. The Demand Charges stated above will be reduced by \$0.75 per kilowatt in the circumstance where the customer assumes responsibility for constructing, operating and maintaining all secondary transformation and utilization equipment on the customer's side of the point of delivery.

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**Electric Service Tariff**

**LARGE INDUSTRIAL DEMAND**

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**AVAILABILITY:**

Available in all territory served by the retail distribution lines of the City.

**APPLICABILITY:**

- 1) An Industrial Customer is defined as any for-profit non-governmental customer:
  - a) Manufacturing a finished product;
  - b) Involved in the extraction, fabrication or processing of a raw material;
  - c) Transporting or preserving a raw material or finished product; or,
  - d) Other legitimate power requirements in the operation of an industrial plant.  
Incidental office or lighting consumption may be included where the primary purpose of the business is industrial in nature as defined above.
- 2) The maximum monthly measured demand must be **in excess of 1500 kilowatts**.
- 3) Service under this tariff may not be resold or used in the operation of a related commercial enterprise.

**TYPE OF SERVICE:**

Single or three phase, 60 hertz, at a standard available voltage at a single point of delivery.

**MONTHLY RATE:**

<b>Effective Date</b>	<b>01/01/23</b>	
<b>Base Charge</b>	\$250.00	
<b>Demand Charge</b>		
<b>First 1,000 kW</b>	\$10.00	per kW Billing Demand
<b>Over 1,000 kW</b>	\$10.00	per kW Billing Demand
<b>Energy Charge</b>		
0 to 400 hr. x kW Billing Demand	5.397¢	per kWh
Over 400 hr. x kW Billing Demand	4.797¢	per kWh
<b>Minimum Bill</b>	Base Charge plus \$14 per kW Billing Demand	

**POWER COST ADJUSTMENT (PCA):**

The amount calculated at the above rate is subject to increase or decrease under the provisions of the effective Power Cost Adjustment rider.

**ENVIRONMENTAL COMPLIANCE COST RECOVERY (ECCR):**

The amount calculated at the above rate shall be subject to increase under the provisions of the effective Environmental Compliance Cost Recovery rider.

**LATE PAYMENTS:**

All bills not paid by the due date are delinquent and subject to a late fee and/or cut-off.

**INCREMENTAL GROWTH RIDER:**

The amount calculated at the above rate is subject to the provisions of the Large Industrial Incremental Growth Rider.

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## **Electric Service Tariff**

### **DETERMINATION OF BILLING DEMAND:**

The Billing Demand shall be based on the highest 30-minute kW measurements during the current month and the preceding eleven (11) months. For all billing months the Billing Demand shall be the higher of:

- 1) The current actual demand; or,
- 2) Ninety-five percent (95%) of the highest actual demand occurring in any preceding summer month (June through October Billing).

In no case shall the Billing Demand be less than the contract minimum or less than 1500 KW.

### **GOVERNMENTAL REDISTRIBUTION:**

The Industrial rate applicability clause will be waived to permit service to non-residential government facilities, including military and educational, where the customer receives service through a single meter on the City's regulated primary voltage system. The Demand Charges stated above will be reduced by \$0.75 per kilowatt in the circumstance where the customer assumes responsibility for constructing, operating and maintaining all secondary transformation and utilization equipment on the customer's side of the point of delivery.

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**Electric Service Tariff**

**MUNICIPAL**

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**APPLICABILITY:**

Applicable to all electric service provided to the various operating departments of the City of Griffin.

**TYPE OF SERVICE:**

Single or three phase, 60 hertz, at standard voltage.

**MONTHLY RATE:**

<b>Effective Date</b>	01/01/23	
<b>Base Charge</b>	\$30.00	per month
All kWh	10.67¢	per kWh
<b>Minimum Bill</b>	Base Charge per month	

**POWER COST ADJUSTMENT (PCA):**

The amount calculated at the above rate is subject to increase or decrease under the provisions of the effective Power Cost Adjustment rider.

**ENVIRONMENTAL COMPLIANCE COST RECOVERY (ECCR):**

The amount calculated at the above rate shall be subject to increase under the provisions of the effective Environmental Compliance Cost Recovery rider.

**LATE PAYMENTS:**

All bills not paid by the due date are delinquent and subject to a late fee and/or cut-off.

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**Electric Service Tariff**

**FULL USE SERVICE TO GOVERNMENTAL INSTITUTIONS FOR REDISTRIBUTION**

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**AVAILABILITY:**

Available in all territory served by the retail distribution lines of the City.

**APPLICABILITY:**

Full use service to large Federal, State, and Municipal agencies and institutions, for redistribution. This schedule is applicable to Army Camps, Naval Bases, Training Center, U.S. Base Hospitals, State Hospitals, Universities, etc., which are so located as to permit service being rendered from an existing line, and where the entire electrical requirements of the customer are supplied at a single delivery point through a single meter. Solely at the option of the City, this schedule may be made available from a regulated primary retail distribution line where it is more convenient or economical to render service from such source. This schedule is not applicable to Housing Projects or other Governmental agencies or institutions whose service requirements are predominantly residential.

**TYPE OF SERVICE:**

Three phase, 60 hertz, at a standard available voltage at one point and metered at or compensated to that voltage.

**MONTHLY RATE:**

<b>Effective Date</b>	<b>01/01/23</b>
<b>Base Charge</b>	\$100.00
<b>Demand Charge</b>	
<b>First 100 kW or less</b>	\$1200.00
<b>Over 100 kW</b>	\$9.00 per kW Billing Demand
<b>Energy Charge</b>	
All kWh	6.621¢ per kWh
<b>Minimum Bill</b>	\$9 per kW Billing Demand, but not less than \$3165

**POWER COST ADJUSTMENT (PCA):**

The amount calculated at the above rate is subject to increase or decrease under the provisions of the effective Power Cost Adjustment rider.

**ENVIRONMENTAL COMPLIANCE COST RECOVERY (ECCR):**

The amount calculated at the above rate shall be subject to increase under the provisions of the effective Environmental Compliance Cost Recovery rider.

**LATE PAYMENTS:**

All bills not paid by the due date are delinquent and subject to a late fee and/or cut-off.

**DETERMINATION OF BILLING DEMAND:**

The Billing Demand shall be based on the highest 30-minute kW measurements during the current month and the preceding eleven (11) months. For all billing months the Billing Demand shall be the higher of:

- 3) The current actual demand; or,
- 4) Ninety-five percent (95%) of the highest actual demand occurring in any preceding summer month (June through October Billing).

In no case shall the Billing Demand be less than the contract minimum or less than 100 KW.

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**SECURITY LIGHTING**

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**APPLICABILITY:**

To unmetered dusk-to-dawn electric service provided by mercury vapor, high pressure sodium vapor or metal halide luminaires. Service may be used to illuminate public thoroughfares and/or private outdoor areas, including, but not limited to, roadways, parking lots and yards.

**MONTHLY RATE:**

<b>Effective Date</b>	<b>01/01/23</b>	
150-watt HPS	\$14.06	per fixture
250-watt HPSCB	\$17.64	per fixture
400-watt HPSCB	\$33.98	per fixture
400-watt HPSPF	\$35.28	per fixture
1000-watt HPSPF	\$58.50	per fixture
250-watt MHSB	\$19.70	per fixture
400-watt MHCH	\$35.17	per fixture
400-watt MHSB	\$38.72	per fixture
1000-watt MHCH	\$58.50	per fixture
1000-watt MHSB	\$62.05	per fixture
400-watt MHPF	\$36.47	per fixture
1000-watt MHPF	\$59.69	per fixture
250-watt HPSSB	\$21.19	per fixture
400-watt HPSSB	\$37.53	per fixture
150-watt Acorn	\$17.64	per fixture
55 W LED	\$14.06	per fixture
80 W LED	\$14.06	per fixture
150 W LED	\$17.64	per fixture
240 W LED	\$38.72	per fixture
344 W LED	\$38.72	per fixture
216 W LED	\$17.64	per fixture
295 W LED	\$38.72	per fixture
50W LED	\$17.64	per fixture

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**Electric Service Tariff**

**TERM OF CONTRACT:**

The contract period shall be no less than twelve (12) months. Residential contracts will be billed monthly according to the rates per fixture above. Commercial contracts requiring new construction, including pole setting and wiring, will be billed in advance for the first twelve months. However, commercial contracts for lighting service where such service had previously been provided will be billed on a monthly basis.

**SECURITY LIGHT MAINTENANCE:**

All lighting maintenance performed by Griffin Power will be accomplished as soon as it can be reasonably done following notification by the customer that service has been interrupted. However, such maintenance will be performed only during the City's regular working hours.

## **RIDERS AND ADJUSTMENTS**

<b>PAGE(S)</b>	<b>EFFECTIVE DATE</b>	<b>REVISION</b>
<b>1</b>	<b>Bills Rendered for the Month of January, 2018</b>	<b>20171027</b>

### **POWER COST ADJUSTMENT (PCA):**

This Power Cost Adjustment (PCA) is applicable to each of Griffin Power’s electric tariffs which contain reference to it. The PCA is used to make interim adjustments to monthly rates for service to reflect known and measurable changes in Griffin Power’s total costs of providing electricity to its customers.

Griffin Power’s total costs of providing electricity are defined herein to include power and energy purchased from wholesale suppliers (MEAG Power and Southeastern Electric Power Administration), costs of capital, operations and maintenance of Griffin Power’s electric distribution system, general administrative expenses, transfers to the general fund of the City of Griffin, Georgia, and any other approved outlays or expenses.

Griffin Power reserves the right to make changes to PCA frequently if revenues are below the expected levels and/or if unexpected costs are incurred.

### **ENVIRONMENTAL COMPLIANCE COST RECOVERY (ECCR):**

The monthly environmental compliance cost recovery adjustment in cents per kWh shall be added to all metered bills for service. The ECCR shall represent an amount that which may be calculated using the environmental compliance cost issued from time to time by Griffin Power’s principal electricity supplier, MEAG Power.



## LARGE INDUSTRIAL INCREMENTAL GROWTH RIDER

PAGE(S)	EFFECTIVE DATE	REVISION
2	Bills Rendered for the Month of January 2021	20201117

### TERMS AND CONDITIONS:

For Large Industrial customers of the City of Griffin (the City) receiving electric services as of January 2021. Customer must notify the City in writing of the start date of the expansion period.

This rider and the rate described herein apply only to incremental (increased) consumption and demands which are defined as:

- 1) Baseline: the historical usage and demand from 12 months prior to the start date of expansion as notified in writing by the Customer to the City of Griffin.
- 2) Incremental Consumption: the difference in kWh between the customer’s consumption in the current billing month and the consumption from the corresponding baseline month.
- 3) Incremental Demands:
  - a) Incremental Transmission Demand (ITD): the difference in kW between the customer’s demand occurring on the date and time of MEAG’s system peak in the current billing month and customer’s demand occurring on the date and time of MEAG’s system peak from the corresponding baseline month.
  - b) Incremental Reserve Demand (IRD): the highest kW of the differences between the customer’s metered peak demand and the corresponding month’s baseline peak demand for the current and previous 11 months.

Baseline consumption and demand will be billed at applicable standard rate and riders.

In any month in which actual consumption is less than baseline consumption, actual consumption and demand will be used for billing. Applicable standard rate and riders will apply in this case.

Duration: This rider will be effective to any expansion for three (3) years from the start date of such expansion.

### TYPE OF SERVICE:

Single or three-phase, sixty (60) hertz, at a standard voltage.

### MONTHLY RATE:

The monthly charge for the incremental consumption is calculated using the following formula.

$$\text{Incremental Consumption Charges} = (\text{Base Bill } \$ + \text{Margin } \$) + \text{Tax } \$$$

Whereas:

$$\text{Base Bill } \$ = \text{Cost}_{\text{ENERGY}} + \text{Cost}_{\text{TRANS}} + \text{Cost}_{\text{RES}}$$

$$\text{Cost}_{\text{TRANS}} = \text{ITD} \times \text{Transmission Rate}$$

$$\text{Cost}_{\text{RES}} = \text{IRD} \times \text{Reserve Rate}$$

$$\text{Cost}_{\text{ENERGY}} = \sum (\text{kWh}_{\text{Hr}} \times \text{Market Price}_{\text{Hr}})$$

$$\text{Margin } \$ = \text{Base Bill } \$ \times \text{Margin } \%$$

Definitions. For the purpose of interpreting this subsection, certain words, terms, symbol and abbreviations shall be defined as follows:

- ITD* = Incremental Transmission Demand in kW
- Transmission Rate* = See provision for Transmission Capacity Rate
- IRD* = Incremental Reserve Demand x 1.15, in kW
- Reserve Rate* = See provision for Reserve Capacity Rate
- $\sum$  = Sum over all hours of the monthly billing period
- kWh<sub>Hr</sub>* = Customer’s kWh usage in the specific hour
- Price<sub>Hr</sub>* = MEAG Power’s Posted Hourly Market Price in \$/kWh
- Margin %* = ten percent (10%)
- Tax \$* = Applicable state and local Sales taxes will apply to all components of the rate

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**Electric Service Tariff**

**TRANSMISSION CAPACITY RATE**

Transmission capacity rate (in \$/kW-month) is based on the MEAG annual budget transmission rate for the billing year.

**RESERVE CAPACITY RATE**

Reserve capacity rate (in \$/kW-month) is a reserve demand rate determined by MEAG for the billing year.

**PRICING TRANSPARENCY**

Customer shall receive a detailed bill from the City of Griffin which shall illustrate exactly how the bill was computed for the particular billing month.

**LATE PAYMENTS:**

If payment is not received by the due date printed on the bill, services are subject to late charges, service disconnect and reconnect fees and interruption of services

**MANDATORY RIDERS:**

The Environmental Compliance Charge Rider (ECCR) and Power Cost Adjustment (PCA) will not apply to the incremental consumption.

**Electric Service Tariff**

**DISTRIBUTED GENERATION RIDER**

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2	Bills Rendered for the Month of August 2019	20221031

**AVAILABILITY:**

Applicable to Customers in all areas served by the City of Griffin Power (the Utility) and subject to its service rules, regulations, terms, policies and procedures, as amended from time to time, which are incorporated herein by this reference, and desiring to install a distributed generation facility. Customer account(s) must be in good standing.

A distributed generation facility must:

- 1) Be owned (or leased) and operated by an existing Customer for production of electric energy, and
- 2) Be connected to and/or operate in parallel with the Utility’s distribution facilities, and
- 3) Be intended primarily to offset part or all of the Customer’s generator’s requirement for electricity, and
- 4) Have peak generating capacity of not more than 10 kW for residential applications and not more than 125% of actual or expected maximum annual peak demand of the premise for commercial applications.
- 5) Be installed on the customer side of the meter

**MONTHLY METERING CHARGE:**

**Bi-Directional Metering Charge ..... \$4.50 per month**

Griffin Power will install bi-directional metering for all applicable Customers. All incremental costs for metering and associated equipment and interconnection costs will be paid by the Customer at the time service is initiated under this policy. Additionally, Customer agrees to pay a monthly metering charge as outlined above.

Bi-directional metering is defined as measuring the amount of electricity supplied by the Utility and the amount fed back to the Utility by the Customer’s distributed generation facility during the billing period using the same meter. Bi-directional metering shall be used where distributed generation facilities are connected to the Utility on the Customer’s side of the Customer’s meter.

**MONTHLY CAPACITY COST:**

The Utility requires each Customer with a distributed generation facility to pay the monthly Stand-By Capacity charges based on the installed Nameplate Capacity Rating (in kW) of the Customer’s system and the applicable Capacity Factor multiplier as determined by the Utility.

The charge is calculated as:

$$\text{Stand-by Capacity Charge } \$ = \% \text{ Capacity Factor} \times \$/\text{kW Stand-by Rate} \times \text{Nameplate kW}$$

Stand-by Capacity Rate

<b>Residential</b> .....	<b>\$13.42 per kW per month</b>
<b>Small Power Non-Demand</b> .....	<b>\$17.57 per kW per month</b>
<b>School Non-Demand</b> .....	<b>\$14.53 per kW per month</b>
<b>City</b> .....	<b>\$21.82 per kW per month</b>
<b>Medium Power Demand</b> .....	<b>\$11.02 per kW per month</b>
<b>Large Power Demand</b> .....	<b>\$12.38 per kW per month</b>
<b>School Demand</b> .....	<b>\$7.51 per kW per month</b>
<b>Industrial</b> .....	<b>\$11.06 per kW per month</b>
<b>Large Industrial</b> .....	<b>\$9.84 per kW per month</b>

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## **Electric Service Tariff**

### **PAYMENT FOR ENERGY:**

#### Bi-directional metering

- 1) When electricity supplied by the Utility exceeds electricity generated by the Customer's distributed generation, the electricity shall be billed by the Utility in accordance with the applicable tariff(s).
- 2) When electricity generated by the Customer's distributed generation system exceeds electricity supplied by the Utility, the Customer shall be billed for the customer charges as described in the standard rate for that billing period and credited for excess kWh generated during the billing period at the Utility's avoided energy cost.

#### Avoided Energy Cost

Payments by the Utility to the Customer for the billing period metered avoided energy kWh's will be computed by the Utility in its sole discretion based on the average monthly wholesale market price as determined by the Municipal Electric Authority of Georgia (MEAG Power), the Utility's Wholesale Energy provider.

In the event Customer develops a credit balance during a billing period, the amount will remain as a credit on the Customer's account. Credit balances remaining at the end of the Utility's fiscal year will be cleared by the issuance of a check for the credit balance to Customer. Any other clearance of account credit balances will be at the Utility's discretion.

### **SAFETY, POWER QUALITY, AND INTERCONNECTION REQUIREMENTS:**

The Customer shall be responsible for ensuring a safe and reliable interconnection with the Utility and all costs incurred therein. The Utility has available, upon request, the following documents that must be completed and approved in their entirety prior to interconnection by the Customer to the Utility's distribution system:

- 1) Application for Interconnection of Distributed Generation Facility
- 2) Interconnection Agreement
- 3) Electrical Power Exchange Agreement

The provisions in all documents outlined above are incorporated into this Tariff in their entirety. For the avoidance of doubt, Customer shall be deemed to have agreed to such provisions by applying for service under this Rider.

The Utility will only be required to purchase energy from eligible distributed generation facilities on a first-come, first-served basis until the cumulative generating capacity of all renewable energy sources from all Customers equals the percentage of the Utility's annual peak demand in the previous year as set forth in O.C.G.A. § 46-3-56(a). Additional energy may be purchased by the Utility at its sole discretion at a cost agreed to by it and the Customer provider. The Utility shall at no time be required to purchase energy from Customers in excess of amounts required by The Georgia Cogeneration and Distributed Generation Act of 2001.

The Utility reserves the right to separate the Customer generator's equipment from the Utility's lines and facilities when, in the Utility's judgment, the continued parallel operation is unsafe or may cause damage to persons or property. Upon such separation, the Utility shall promptly notify the Customer generator so that any unsafe condition can be corrected.

**Electric Service Tariff**

**DISTRIBUTED GENERATION: BUY ALL SELL ALL RIDER**

<b>PAGE(S)</b> 2	<b>EFFECTIVE DATE</b> Bills Rendered for the Month of August 2019	<b>REVISION</b> 20221031
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**AVAILABILITY:**

Applicable to Customers in all areas served by the City of Griffin Power (the Utility) and subject to its service rules, regulations, terms, policies and procedures, as amended from time to time, which are incorporated herein by this reference, and desiring to install a distributed generation facility. Customer account(s) must be in good standing.

A distributed generation facility must:

- 1) Be owned (or leased) and operated by an existing Customer for production of electric energy, and
- 2) Be connected to and/or operate in parallel with the Utility’s distribution facilities, and
- 3) Be intended primarily to offset part or all of the Customer’s generator’s requirement for electricity, and
- 4) Have peak generating capacity of not more than 10 kW for residential applications and not more than 125% of actual or expected maximum annual peak demand of the premise for commercial applications.
- 5) Be installed on the customer side of the meter

**MONTHLY METERING CHARGE:**

The Utility will install bi-directional metering for distributed generation application. The Customer covers all incremental metering costs and interconnection costs. Additionally, charges may apply as specified in the contract for larger installations to cover other costs including data or related administrative and billing costs. Furthermore, Customer agrees to pay a monthly metering charge as followed:

**10 kW or less** ..... **\$4.50 per month**  
**Above 10 kW** ..... **contract with the Utility**

**TERMS AND CONDITIONS:**

Credited kilowatt-hours for this Rider shall be based on metered energy generated by the Customer’s Distributed Generation Facilities and delivered to the Utility’s electric grid during the applicable billing month. Billable kilowatt-hours for the applicable retail rate shall be based on the metered energy delivered by the Utility and used by the Customer during the applicable billing month.

For each billing period, the Customer shall receive a monthly credit equal to the credited kilowatt-hours multiplied by the Utility’s avoided energy cost. The Utility will compute the credit at its sole discretion based on the monthly wholesale market price as determined by the Municipal Electric Authority of Georgia (MEAG Power, the Utility’s Wholesale Energy provider).

**MINIMUM BILL:**

The monthly minimum bill for Customers on this Rider shall be no less than the minimum bill under the applicable retail rate including PCA and ECCR if applicable plus the monthly meter charge under this Rider and extra Facility Charges as specified by contract if applicable.

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## **Electric Service Tariff**

### **SAFETY, POWER QUALITY, AND INTERCONNECTION REQUIREMENTS:**

The Customer shall be responsible for ensuring a safe and reliable interconnection with the Utility and all costs incurred therein. The Utility has available, upon request, the following documents that must be completed and approved in their entirety prior to interconnection by the Customer to the Utility's distribution system:

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